

WASTEWATER UTILITY ANNUAL REPORT

(Class "A" and "B" Companies)

OF

BLUE GRANITE WATER COMPANY

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2019

☒ Calendar Year Ending December 31, 2019

or

☐ Fiscal Year Ending _____

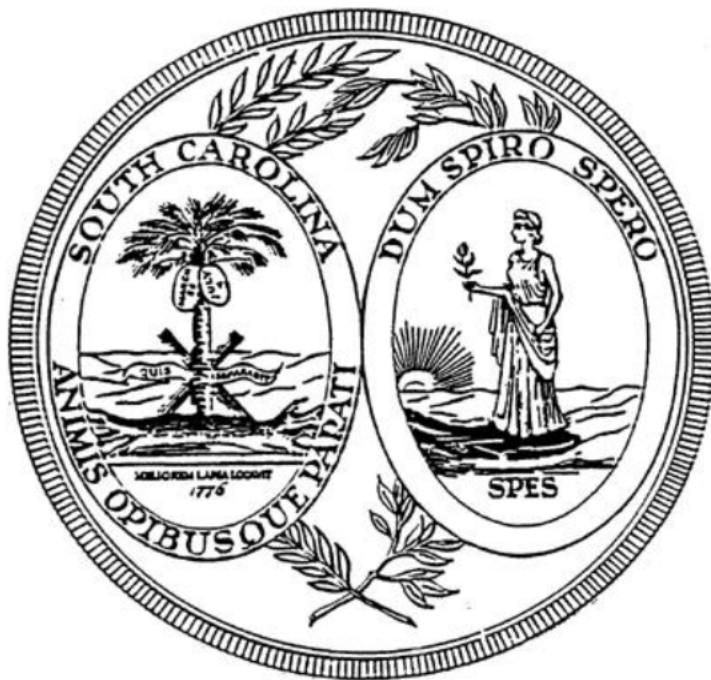


TABLE OF CONTENTS

Schedule		Page
-	General Instructions.....	1-2
100	Important Changes During Year.....	3
110	Definitions.....	4-6
120	Executive Summary.....	7-8
130	Technical Summary.....	9-11
200	Balance Sheets:	
	Assets and Other Debits.....	12-13
	Liabilities and Other Credits.....	14-15
201	Utility Plant-in-Service.....	16-17
202	Accumulated Depreciation of Utility Plant-in-Service.....	18
203	Utility Plant Acquisition Adjustment.....	19
204	Statement of Retained Earnings.....	19
205	Long-Term Debt.....	20
206	Contributions in Aid of Construction (CIAC).....	21
207	Accumulated Amortization of Contributions in Aid of Construction.....	21
300	Income Statement - Revenues and Expenses.....	22-23
301	Operating Revenues.....	24
302	Operating Expenses:	
	Operation and Maintenance.....	25-27
	Customer and Administrative and General.....	28
303	Basis for Depreciation Charges by Primary Accounts.....	29

GENERAL INSTRUCTIONS

1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2020, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
2. Forms are available in PDF fillable format on the Office of Regulatory Staff website at www.ors.sc.gov.
3. Respond to each item using "0", "none", or "not applicable" as appropriate.
4. Requests for extension must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2020 will be denied.
5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
7. The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

**GENERAL INSTRUCTIONS
(Continued)**

13. Throughout this report, money items will be rounded to the nearest dollar.
14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
16. Use this form for a wastewater utility ONLY! If your utility operates a water system in addition to a wastewater system, complete a separate annual report for the water system. **DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!**
17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

(Company Name)

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1. Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact.
No.
2. Have any of the following occurred -- acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers.
No.
3. Have any of the following occurred -- purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers.
No.
4. Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
 - The Company entered into an agreement with Family Court, LLC to amend its previous agreement for 5th and 8th floor office space at 130 S. Main Street, Greenville SC, effective March 1, 2019. The initial combined rent for the 5th and 8th floor facilities amounts to \$7,057.04/month for 4,287 square feet.
 - The company entered into an agreement for bulk sewer treatment service with the City of Columbia for its Friarsgate subdivision, effective April 1, 2019. The agreement was filed with the PSC and approved in Docket 2018-256-S.
 - On February 5, 2018, a lease agreement was entered into by Blue Granite Water and York County, SC. This lease, as it relates to wastewater services, is a lease from York County to BGW of all York-County-owned infrastructure located within the BGW Franchise area. The Company will pay a Capital Recovery Fee for the capital lease of the assets.
5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.
No.
6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?
Per Order 2018-802 issued in Rehearing of Docket No. 2017-292-WS, the Company had a decrease in sewer service revenue of \$111,990.
7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.
April 2019 wage increases average approximately 3%
8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation -- excluding ordinary corporate bonds maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any.
No.
9. Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission.
No.
10. Other changes not provided for elsewhere.
Name change requested in Docket 2018-365-WS. Approved by PSC 2/27/2019.

Schedule 110. DEFINITIONS

“Accounts” means the accounts prescribed in the NARUC Uniform System of Accounts.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Associated Companies” means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Class A” for wastewater utilities means a utility having annual wastewater operating revenues of \$1,000,000 or more.

“Class B” for wastewater utilities means a utility having annual wastewater operating revenues of \$200,000 or more but less than \$1,000,000.

“Class C” for wastewater utilities means a utility having annual wastewater operating revenues of less than \$200,000.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Cost of Removal” means the cost of demolishing, dismantling, tearing down or otherwise removing utility plant, including the cost of transportation and handling incidental thereto.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

Schedule 110. DEFINITIONS (Continued)

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Discount”, as applied to the securities or assumed by the utility, means the excess of the par (stated value of no-par stocks) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.

“Distribution Mains” means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Multiple Family Dwelling” means a residential structure or group of structures which is capable of separately housing more than one family unit.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Premium”, as applied to the securities issued or assumed by the utility, means the excess of the cash value of the consideration received from their sale over the sum of their par (stated value of no-par stock) or face value and interest or dividends accrued at the date of sale.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Reclaimed Water” means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

Schedule 110. DEFINITIONS (Continued)

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Reuse” means the deliberate application of reclaimed water, in compliance with Federal and State environmental rules and regulations, for a beneficial purpose.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

“Supply Main” means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

“Transmission Main” means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

“Utility”, as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

BLUE GRANITE WATER COMPANY**FOR THE YEAR ENDED 2019**

(Company Name)

Schedule 120. EXECUTIVE SUMMARY**1. IDENTIFICATION (legal title)**

PSC/ORS No.	_____ (leave blank)		Federal ID No.	_____
Check				
Business Structure & Indicate Date	<input type="checkbox"/> Sole Proprietorship	<input type="checkbox"/> Partnership	<input checked="" type="checkbox"/> Corporation	
Name of Company:	<u>Blue Granite Water Company</u>			
Doing Business As:	<u>Blue Granite Water Company</u>			
Street Address:	<u>130 S Main St, Ste 800</u>			
City:	<u>Greenville</u>	State:	<u>SC</u>	Zip Code: <u>29601</u>
Mailing Address:	<u>(same as above)</u>			
City:	_____	State:	_____	Zip Code: _____
Telephone No. (Include Area Code):	<u>(847) 498-6440</u>			

(a) State whether any change was made in the name of the respondent during the year. If so, state the changes and the dates when they were made.

Name change requested in Docket 2018-365-WS and approved by PSC 2/27/2019.

(b) State whether the respondent is a firm or partnership. If a partnership, give the names of the partners and the proportion of their respective interests.

Not applicable

(c) State the kinds of business, other than Water Utility, in which the respondent was engaged at any time during the year. If none, state that fact.

Water Utility

(d) Give the names and office addresses of the Board of Directors, if any, of the respondent at the close of the year, as well as the dates of expiration of their respective terms. If any person abandoned, resigned from, or was removed from a directorship during the year, give full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such.

Name of Director	Office Address	Term Begins	Term Ends
Lisa A Sparrow	1188 West Georgia Street, Suite 1160 Vancouver, BC V6E 4A2, Canada	1/1/2019	12/31/2019
Laura Granier*	500 W Monroe St Ste 3600 Chicago, IL 60661	1/1/2019	12/31/2019

*Laura Granier left the company early in 2020, replaced by Allen Wilt in the same capacity.

BLUE GRANITE WATER COMPANY**FOR THE YEAR ENDED 2019**

(Company Name)

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Entry
President	Catherine Heigel (1/1/2019-9/22/2019) Donald Denton (9/23/2019-12/31/2019)	130 S Main St, Ste 800 Greenville, SC 29601	see notes to left
Vice President	Laura Granier	500 W Monroe St, Ste 3600 Chicago, IL 60661	1/1/19
Secretary	Laura Granier	500 W Monroe St, Ste 3600 Chicago, IL 60661	1/1/19
Treasurer	Jim Andrejko	500 W Monroe St, Ste 3600 Chicago, IL 60661	1/1/19
General Manager or Supt	Amy Robinson	500 W Monroe St, Ste 3600 Chicago, IL 60661	1/1/19

(f) Give the date of incorporation of respondent and the name of the state or territory under whose laws the incorporation was organized

The Company was incorporated on 8/28/1972 and was incorporated under the state of Delaware

2. CONTACT (for purpose of this report)

Contact Name: <u>Dante Destefano</u>	
Title: <u>Director, Financial Planning & Analysis</u>	Telephone: <u>(704) 572-8668</u>
Email Address: <u>dante.destefano@corixgroup.com</u>	Fax No.: <u>Not Applicable</u>

3. MAILING ADDRESS (if different from above)

Mailing Address: <u>130 S Main St, Ste 800</u>		
City: <u>Greenville</u>	State: <u>South Carolina</u>	Zip Code: <u>29601</u>

CERTIFICATION

I hereby certify that the enclosed Annual Report was prepared by me or under my supervision, that I have examined it, and that the items herein reported on the basis of my knowledge are correctly shown.

Name: <u>Dante Destefano</u>	Title: <u>Director, Financial Planning & Analysis</u>
Signature: <u></u>	Date: _____

BLUE GRANITE WATER COMPANY**FOR THE YEAR ENDED 2019**

(Company Name)

Schedule 130. TECHNICAL SUMMARY**GENERAL INFORMATION**

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:

Detailed general description of wastewater system: _____

132	Lift Stations			
15	Activated Sludge WWTPs	Permitted Capacity	1.2364	MGD
2	Aerated Lagoons	Permitted Capacity	0.16	MGD
1	Facultative Lagoon	Permitted Capacity	0.12	MGD
14	Collection only systems with treatment provided by another entity			

Oxidation Pond(s)? None

If so, provide information concerning size, construction type, and year of construction. _____

N/A

Aeration Pond(s)? None

If so, provide information concerning size, construction type, and year of construction. _____

N/A

Polishing Pond(s)? None

If so, provide information concerning size, construction type, and year of construction. _____

N/A

Detailed general description of disposal system/method: _____

N/A

Date of construction of original plant: See Attachment 9.1

Population for which plant was designed: See Attachment 9.1

Plant capacity in gallons per day: See Attachment 9.1

Average daily discharge of sewage during year (Mgal): See Attachment 9.1

Maximum daily discharge of sewage during year (Mgal): See Attachment 9.1

BLUE GRANITE WATER COMPANY - ATTACHMENT TO 2019 ANNUAL REPORT - PAGE 1 OF 3																							
			Water Mains	Sewer Mains	Wells				Ground Storage		Elevated Storage		Total Storage	Fire Hydrants		Lift Stations	WWTP				WWTP FLOWS		
BU NAME	W/S	CO#	Feet	Feet	# Wells	Purchased Water Notes	GPM	Treatment*	#	Capacity	#	Capacity	In Gallons	#	Fire Protection	#	#	Capacity	Type	Disinfection Method	Weekly Average Max (MGD)	Daily Max (MGD)	Average Daily (MGD)
40 LOVE POINT	W&S	400	11,567	15,508		Purchased Water		Treatment by the City of Columbia						15	Yes	1			Collection Only	Treated by Richland County			
CAROWOODS	W&S	401	10,301	5,532	2		65	1,2	1	10,000			10,000	0	No	2	1	0.0200	Activated Sludge	HTH Tablets	N/A	0.0159	0.0044
COUNTRY OAKS	W&S	401	10,558	6,394	2	Purchased Water Supplemental	34	1, Treatment by City of Rock Hill	2	10,000			10,000	0	No		1	0.0200	Activated Sludge	HTH Tablets	N/A	0.0171	0.0042
FOXWOOD	W&S	401	17,592	16,223		Purchased Water		Treatment by City of Rock Hill						0	No		1	0.1200	Facultative Lagoon	Sodium Hypochlorite	N/A	0.1663	0.0266
GOVERNOR'S GRANT	W&S	400	6,974	50,096		Purchased Water		Treatment by City of West Columbia								4			Treated at Watergate WWTP				
HARBORSIDE/HARBOUR PLACE/WINDWARD PT	W&S	400	10,367	14,561		Purchased Water		Treatment by City of West Columbia						0	No	3			Treated at Watergate WWTP				
INDIAN FORK	W&S	400	7,978	12,429		Purchased Water		Treatment by the City of Columbia						0	No	1			Collection Only	Treated by City of Chapin			
LANDS END/WATERGATE/SPENCE PT	W&S	400	29,355	64,382		Purchased Water		Treatment by City of West Columbia	1	5,000			5,000	5	No	3	1	0.2940	Activated Sludge	Sodium Hypochlorite	N/A	0.2940	0.1682
MALLARD COVE/SEAY COVE	W&S	400	637	1,083	2		30	1,2,3								1			Treated at Watergate WWTP				
NORTH PINES/STONEGATE	W&S	400	7,921	10,082	3	Purchased Water Supplemental	198	Treatment by the City of Columbia	2	10,000			10,000	0	No	1			Collection only	Treatment by Richland County			
POCALLA	W&S	400	8,102	12,321	2		130	1,2,3	1	8,000			8,000	0	No		1	0.1040	Activated Sludge	UV	N/A	0.1800	0.0371
RAINBOW/GLEN VILLAGE/STONEBRIDGE	W&S	400	25,308	15,420	3		141	1 2 3 5 7	1	10,000			10,000	4	No	4	1	0.1280	Activated Sludge	Sodium Hypochlorite	N/A	0.1285	0.0291
RIVER HILLS/LAKE WYLIE SERVICE AREA	W&S	400	421,831	304,117		Purchased Water		Treatment by City of Rock Hill and Charlotte Water			1	200,000	200,000	402	Yes	70			Collection Only	Treated by the City of Rock			
ROLLINGWOOD	W&S	400	18,230	14,567		Purchased Water		Treatment by City of West Columbia						8	No	2			Treated at Watergate WWTP				
SHANDON	W&S	401	9,079	9,079	2		7	1 2 3	1	10,000				0	No	1	1	0.0140	Activated Sludge	Sodium Hypochlorite	N/A	0.0140	0.0042
SMALLWOOD ESTATES/LAKEWOOD ESTATES/ARROWHEAD	W&S	400	19,407	18,922	5		171	1,2,3,5,6	3	30,000			30,000	0	No	5	1	0.0600	Aerated Lagoon		N/A	0.0458	0.0200
THE LANDINGS	W&S	400	13,419	8,616		Purchased Water		Treatment by City of West Columbia						0	No	1			Treated at Watergate WWTP				
TROLLINGWOOD	W&S	403	8,561	16,753	2		82	1,2,3,4	1	10,000			10,000	0	No	1	1	0.1000	Aerated Lagoon	Sodium Hypochlorite	0.0270	N/A	0.0240
BARNEY RHETT	W	401	5,352			Purchased Water		Treatment by City of Rock Hill						0	No								
BELLE MEAD	W	401	5,467			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								
BELLMEAD	W	401	9,302		2		99	1,2	1	10,000			10,000	0	No								
BLUE RIDGE/HEATHERWOOD/CALVIN ACRES	W	400	14,814		3		125	1 2	4	30,000			30,000	7	No								
BRIDGEWATER	W	401	10,931		2	Purchased Water Supplemental	53	1,2, Treatment by Anderson Regional Joint Water	1	2,000			2,000	0	No								
BROWN NEAL	W	401	1,453		1		16	1	1	4,000			4,000	0	No								
BROWNSBORO	W	401	8,593		2		94	1	1	10,000			10,000	0	No								
CALHOUN ACRE	W	401	7,977			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								
CAMBRIDGE HILLS	W	401	6,723		1		90	1	1	10,000			10,000	0	No								
CAMERON ACRES	W	401	6,415		1		40	1,2,3	1	10,000			10,000	0	No								
CARROLTON PLACE	W	401	5,993		2		90	1,2,3	1	7,500			7,500	0	No								
CEDARWOOD	W	402	7,503		2		83	1,3	1	10,000			10,000	0	No								
CHARLESWOOD	W	401	17,703		5	Purchased Water Supplemental	77	1,2,3,5, Treatment by City of Columbia	3	25,000			25,000	0	No								
CHARWOOD	W	401	28,033		2		240	1,2	2	20,000			20,000	0	No								
CLEARVIEW	W	401	5,226			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								
CREEKWOOD	W	402	8,640		4		170	1	1	10,000			10,000	1	No								
DOBBINS ESTATES	W	401	7,895			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								
DUTCH VILLAGE (AKA DUTCH CREEK)	W	401	12,711			Purchased Water		Treatment by City of Columbia						0	No								
DUTCHMAN ACRES	W	401	1,699		2		20	1	1	5,000			5,000	0	No								
DUTCHMAN SHORES	W	401	17,110			Purchased Water		Treatment by City of Columbia						0	No								
EDGEBROOK	W	401	2,230			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								
EMMA TERRACE	W	401	1,806		1		13	1,2	1	6,000			6,000	0	No								
ESTATES AT HILTON	W	401	3,946		1		15	none	1	5,000			5,000	0	No								
FALCON RANCHES	W	400	20,512		2		115	1,2	2	20,000			20,000	0	No								
FARM POND	W	401	2,458		1		30	1,2,3	1	5,000			5,000	0	No								
FARROWOOD	W	401	6,605			Purchased Water		Treatment by City of Columbia						0	No								
FIELDCREST	W	401	1,638		1		40	1,2	1	3,000			3,000	0	No								
FOXTRAIL	W	401	2,988		2		25	1,2,3	1	10,000			10,000	0	No								
GLEN VILLAGE II/CAMBRIDGE HILLS	W	401	6,728		2		130	1,2	2	20,000			20,000	0	No								
GREEN FOREST	W	401	8,396			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								
HARMON HILLS ESTATES	W	401	2,438		2		34	1,2	1	3,000			3,000	0	No								
HAYNIE BUILDERS	W	401	10,929		2		100	1,2	2	6,000			6,000	0	No								
HICKORY HILLS	W	401	4,210			Purchased Water		Treatment by City of Rock Hill	2	10,000			10,000	0	No								
HIDDEN LAKE	W	401	23,721			Purchased Water		Treatment by Anderson Regional Joint Water						0	No								

BLUE GRANITE WATER COMPANY - ATTACHMENT TO 2019 ANNUAL REPORT - PAGE 2 OF 3																								
			Water Mains	Sewer Mains	Wells			Ground Storage		Elevated Storage		Total Storage	Fire Hydrants		Lift Stations	WWTP					WWTP FLOWS			
BU NAME	W/S	CO#	Feet	Feet	# Wells	Purchased Water Notes	GPM	Treatment*	#	Capacity	#	Capacity	In Gallons	#	Fire Protection	#	#	Capacity	Type	Disinfection Method	Weekly Average Max (MGD)	Daily Max (MGD)	Average Daily (MGD)	
HIDDEN LAKES	W	401	6,665			Purchased Water		Treatment by City of Rock Hill						0	No									
HIDDEN VALLEY COUNTRY CLUB	W	400	24,167		2		370	1,2			1	75,000	75,000	11	No									
HIDDEN VALLEY TRAILER PARK	W	400	3,116			Purchased Water		Treatment by City of West Columbia																
HILL & DALE	W	401	6,842			Purchased Water		Treatment by Anderson Regional Joint Water						0	No									
HILTON PLACE	W	401	3,085		2		37	1,2,3	1	5,000			5,000	0	No									
HUNTER'S GLEN	W	400	15,550		3		192	1,2,3	3	34,000			34,000	3	No									
I-20	W	400	189,719			Purchased Water		Treatment by City of West Columbia						107	No									
IDLEWOOD	W	400	4,554			Purchased Water								0	No									
INDIAN COVE	W	401	2,252		1	Purchased Water Supplemental	5	1, Treatment by City of Columbia	1	5,000			5,000	0	No									
INDIAN PINES	W	400	1,249			Purchased Water		Treatment by City of West Columbia																
KIM'S ACRES	W	401	7,657		2		30	1	1	15,000			15,000	0	No									
KINGSWOOD	W	403	6,430		1		32	1,2,3	1	5,000			5,000	0	No									
LAKE VILLAGE	W	401	11,350		4		93	1,2,3	1	10,000			10,000	0	No									
LAKEWOOD	W	401	14,879			Purchased Water		Treatment by Anderson Regional Joint Water						0	No									
LESSLIEDALE	W	401	1,539		1		46	1	1	10,000			10,000	0	No									
LESSLIEWOODS	W	401	2,323		1		22	1	1	4,000			4,000	0	No									
LEXINGTON FARMS	W	401	25,861		2		93	1,2	1	10,000			10,000	0	No									
EXINGTON TOWN ESTATES/HERMITAGE/CATSPAV	W	401	30,667		4		119	1,2,3	3	25,000			25,000	0	No									
MALLARD LAKES	W	401	6,289		2		50	1	1	10,000			10,000	0	No									
MIDDLESTREAM	W	401	4,191		2		35	1	1	9,000			9,000	0	No									
MILMONT SHORES	W	401	2,240		2		45	1	1	5,000			5,000	0	No									
MURRAY LODGE	W	401	7,129		2		31	1,2,3	1	5,000			5,000	0	No									
MURRAY PARK	W	401	5,118		2		41	1,2,3	1	10,000			10,000	0	No									
NEVITT FORREST/LEON BOLT/NORMANDY PARK	W	401	55,074		1	Purchased Water Supplemental	50	Treatment by Anderson Regional Joint Water						0	No									
NORMANDY PARK	W	401	8,844		1		50	1,2	1	5,000			5,000	0	No									
OAK RIDGE HUNT CLUB	W	401	29,003		2		100	1,2,3	1	10,000			10,000	0	No									
OAKLAND PLANTATION	W	401	34,491		3		300	1,2,3	3	30,000	1	100,000	130,000	0	No									
OAKWOOD ESTATES	W	401	7,592			Purchased Water		Treatment by Anderson Regional Joint Water						0	No									
OLD FARM	W	401	1,592		1		30	1	1	10,000			10,000	0	No									
OLYMPIC ACRES	W	401	7,959		3		54	1	1	10,000			10,000	0	No									
PARKWOOD	W	401	7,932			Purchased Water		Treatment by City of West Columbia																
PEACHTREE ACRES	W	400	4,140			Purchased Water		Treatment by City of West Columbia						0	No									
PEPPERIDGE	W	401	10,184		1		50	1	1	10,000			10,000	0	No									
PLANTATION/WINTERCREST/OLEWOODS	W	401	22,575		3		115	1,2,3	2	10,000			10,000	0	No									
POLLY CIRCLE	W	401	7,392		2		30	1,2,3	1	10,000			10,000	0	No									
PURDY SHORES	W	401	9,080			Purchased Water		Treatment by Anderson Regional Joint Water						0	No									
RAINTREE ACRES	W	401	9,350			Purchased Water		Treatment by City of Columbia						0	No									
RIDGEWOOD	W	401	8,888		2		28	1	1	10,000			10,000	0	No									
RIVERBEND	W	401	3,193		1		34	1	1	5,100			5,100	0	No									
ROCK BLUFF	W	400	2,640		1		38	1	1	4,700			4,700	0	No									
SANGAREE	W	401	12,637		1		36	1,2	1	10,000			10,000	0	No									
SHERWOOD FOREST	W	401	3,378		2		57	1,2	1	5,000			6,000	0	No									
SHILOH QUARTERS	W	401	4,860		3		71	1	1	10,000			10,000	0	No									
SIVERLAKES/WINDWOOD	W	401	12,112		3		82	1,2,3	1	13,500			13,500	0	No									
SOUTHBEND	W	401	6,024		1		12	1	2	12,500			12,500	0	No									
SPRING LAKES	W	401	3,068		1		20	1	1	3,000			3,000	0	No									
SPRINGFIELD ACRES	W	401	2,779		2		32	1,2	1	4,000			4,000	0	No									
SURFSIDE	W	401	3,698			Purchased Water		Treatment by Anderson Regional Joint Water						0	No									
TANGLEWOOD	W	401	1,261		1		15	1	1	2,000			2,000	0	No									
TANYA TERRACE	W	401	2,976		3		43	1,2	1	6,000			6,000	0	No									
TOWNCREEK	W	401	11,478			Purchased Water		Treatment by Anderson Regional Joint Water						0	No									
VALLEYMERE	W	401	2,388		1		24	1,2,3	1	6,000			6,000	0	No									
VANARSDALE	W	401	28,998			Purchased Water		Treatment by City of West Columbia						0	No									
WASHINGTON HEIGHTS	W	401	7,676		2	Purchased Water Supplemental	22	1,2, Treatment by City of Columbia	1	5,000			5,000	0	No									
WESLEYWOODS	W	401	4,203		1		35	1	1	8,000			8,000	0	No									
WESTSIDE TERRACE	W	400	8,815			Purchased Water		Treatment by City of West Columbia	2	10,000				0	No									
WINDY HILL	W	401	9,925		2		72	1,2	1	10,000			10,000	0	No									
WINDY RUN	W	401	3,515		1		36	1	1	7,500			7,500	0	No									
WOODBIDGE	W	401	8,362		2		60	1,2,3	2	18,000			18,000	0	No									
WOODMONT ESTATES	W	403	5,186		1		30	1,2,3	1	5,000			5,000	0	No									

BLUE GRANITE WATER COMPANY - ATTACHMENT TO 2019 ANNUAL REPORT - PAGE 3 OF 3																							
			Water Mains	Sewer Mains	Wells				Ground Storage		Elevated Storage		Total Storage	Fire Hydrants		Lift Stations	WWTP				WWTP FLOWS		
BU NAME	W/S	CO#	Feet	Feet	# Wells	Purchased Water Notes	GPM	Treatment*	#	Capacity	#	Capacity	In Gallons	#	Fire Protection	#	#	Capacity	Type	Disinfection Method	Weekly Average Max (MGD)	Daily Max (MGD)	Average Daily (MGD)
BALLENTINE COVE	S	400		30,703												1			Collection Only	Treated by City of Columbia			
BRIARCREEK 1	S	403		5,811													1	0.0228	Activated Sludge	Sodium Hypochlorite	N/A	0.0780	0.0110
BRIARCREEK 2	S	403															1	0.0200	Activated Sludge	Sodium Hypochlorite	N/A	0.0385	0.0066
CANTERBURY	S	403		10,076													1	0.0800	Activated Sludge	Sodium Hypochlorite	0.0500	N/A	0.0227
CHAMBERT FOREST	S	403		36,403												1	1	0.0700	Activated Sludge	Sodium Hypochlorite	N/A	0.0530	0.0108
FAIRWOOD	S	403		18,480												1	1	0.0650	Activated Sludge	Sodium Hypochlorite	N/A	0.2488	0.0338
FRIARSGATE	S	400		473,609												9			Collection Only	Treated by the City of Columbia			
HIGHLAND FOREST	S	403		6,336												1	1	0.0750	Activated Sludge	Sodium Hypochlorite	N/A	0.2500	0.0124
KINGSTON HARBOR	S	400		9,872												4			Collection only	Treatment by City of Cayce			
LINCOLNSHIRE/WHITES CREEK	S	400		19,409												2			Collection Only	Pumped to Georgetown County Water and Sewer Authority; Treated by City of Georgetown			
NORTH LAKE SHORE POINT	S	400		2,797												1			Collection Only	Treated by Richland County			
OAKLAND PLANTATION	S	400		22,047												1	1	0.1600	Activated Sludge	Sodium Hypochlorite	N/A	0.2500	0.0688
PALMETTO APTS.	S	400		3,944															Collection Only	Treated by Beaufort Jasper WSA			
ROOSEVELT GARDENS	S	400		1,056													1	0.0676	Activated Sludge	Sodium Hypochlorite	N/A	0.0676	0.0400
SALEM CHURCH	S	400		32,269												5			Treated at Friarsgate WWTP				
SECRET COVE	S	400		12,130												2			Treated at Watergate WWTP				
SHADOWOOD COVE	S	400		27,477												2			Collection Only	Treated by Richland County			
VALLEY BROOK	S	403		10,032													1	0.0960	Activated Sludge	Sodium Hypochlorite	N/A	0.2280	0.0527
VILLAGE	S	403		20,592												1			Collection Only	Treatment by REWA			
WOODMONT HIGH SCHOOL	S	403	0	15,000												1			Collection Only	Treatment by REWA			
TOTALS			1,681,472	1,354,128	147		5,324		99	756,800	3	375,000	1,112,800	563		132	18	2					

* Well Treatment Key	
1	Sodium Hypochlorite for Disinfection
2	Soda Ash or Caustic Soda for pH Adjustment
3	Poly Phosphate for Anti-corrosion or Metals Sequestration
4	Iron Filters
5	Water Softeners
6	Radium Removal
7	Arsenic Removal

(Company Name)

Schedule 130. TECHNICAL SUMMARY (Continued)

Size and Description	SERVICES AND LINE TYPE			
	Owned by Utility			
	Beginning of year	Added	Retired or Abandoned	End of Year
Services in use				
Iron pipe				
PVC pipe				
Clay pipe				
Other pipe				
Total services in use				11,720 *
Services not in use				
Iron pipe				
PVC pipe				
Clay pipe				
Other pipe				
Total services not in use				
Total Services				11,720 *

TREATMENT:Is wastewater treated? Yes.If so, how? It varies per facility - see Attachment 9.1 for detail.Is wastewater effluent disinfected? Yes - see Attachment 9.1.

If so, provide information about the type of agent used (liquid chlorine, etc.):

Sodium Hypochlorite, UV; see page 9.1 for details.How frequently is an analysis made of effluent? Varies with facility according to the NPDES permit.Give results of last analysis: See attached NPDES Results file. The Company can provide DMR packet for each system upon request.What is the efficiency of sewerage plant? No influent sampling is required by SC DHEC. Efficiency is not calculated.**Please note: "Total services in use" refers to wastewater customer count.*

(Company Name)

Schedule 130. TECHNICAL SUMMARY
(Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by wastewater system:

Areas of Lexington, Sumter, Richland, Greenville, Anderson, Greenwood, Cherokee, Union, Beaufort,

Orangeburg, Georgetown, and York Counties

Total number of residential customers at the end of the fiscal or calendar year:	11,421
Total number of commercial customers at the end of the fiscal or calendar year:	299
Total number of industrial customers at the end of the fiscal or calendar year:	-
Total number of customers at the end of the fiscal or calendar year:	11,720

Extensions of system, giving location, new territory covered and dates of beginning operations since last annual annual report submitted:

N/A

Other important changes, including new plant and equipment built or installed:

N/A

(Company Name)

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	UTILITY PLANT	
2	101 Utility Plant in Service (Schedule 201)	63,577,271
3	102 Utility Plant Leased to Others	
4	103 Property Held for Future Use	0
5	104 Utility Plant Purchased or Sold	0
6	105 Construction Work in Progress	433,371
7	106 Completed Construction not Classified	
8	Total Utility Plant	64,010,642
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	(5,835,505)
11	108.2 Utility Plant Leased to Others	
12	108.3 Property Held for Future Use	
13	Total Accumulated Depreciation	(5,835,505)
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	
16	110.2 Utility Plant Leased to Others	
17	Total Accumulated Amortization	0
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	(251,569)
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	171,411
21	116 Other Utility Plant	
22	Total Utility Plant Adjustments	(80,158)
23	TOTAL NET UTILITY PLANT	58,094,979
24	OTHER PROPERTY AND INVESTMENTS	
25	OTHER PROPERTY	
26	121 Non-Utility Property	
27	122 Accumulated Depreciation and Amortization of Non-Utility Property	
28	Total Other Property	
29	INVESTMENTS	
30	123 Investments in Associated Companies	
31	124 Utility Investments	
32	125 Other Investments	
33	126 Sinking Funds	
34	127 Other Special Funds	
35	Total Investments	
36	TOTAL OTHER PROPERTY AND INVESTMENTS	58,094,979

(Company Name)

Schedule 200. BALANCE SHEET (Continued)
ASSETS AND OTHER DEBITS

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	CURRENT AND ACCRUED ASSETS	
2	131.1 Cash on Hand	-
3	131.2 Cash in Bank	(13,328)
4	132 Special Deposits (Interest and/or Dividends)	
5	133 Other Special Deposits	
6	134 Working Funds	
7	135 Temporary Cash Investments	
8	141 Customer Accounts Receivable	-
9	142 Other Accounts Receivable	-
10	143 Accumulated Provision for Uncollectible Accounts-Credit	-
11	144 Notes Receivable	
12	145 Accounts Receivable from Associated Companies	
13	146 Notes Receivable from Associated Companies	
14	151 Plant Material and Supplies	
15	152 Merchandise	
16	153 Other Material and Supplies	
17	161 Stores Expense	
18	162 Prepayments	13,707
19	171 Accrued Interest and Dividends Receivable	
20	172 Rents Receivable	
21	173 Accrued Utility Revenues	
22	174 Miscellaneous Current and Accrued Assets	
23	TOTAL CURRENT AND ACCRUED ASSETS	379
24	DEFERRED DEBITS	
25	181 Unamortized Debt Discount and Expense	
26	182 Extraordinary Property Losses	
27	183 Preliminary Survey and Investigation Charges	
28	184 Clearing Accounts	
29	185 Temporary Facilities	
30	186.1 Deferred Rate Case Expense	-
31	186.2 Other Deferred Debits	1,315,749
32	186.3 Regulatory Assets	
33	187 Research and Development Expenditures	
34	190.1 Accumulated Deferred Federal Income Taxes	
35	190.2 Accumulated Deferred State Income Taxes	
36	190.3 Accumulated Deferred Local Income Taxes	
37	TOTAL DEFERRED DEBITS	1,315,749
38	TOTAL ASSETS AND OTHER DEBITS	59,411,107

(Company Name)

Schedule 200. BALANCE SHEET (Continued)
EQUITY CAPITAL AND LIABILITIES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	0
3	202 Common Stock Subscribed	
4	203 Common Stock Liability for Conversion	
5	204 Preferred Stock Issued	
6	205 Preferred Stock Subscribed	
7	206 Preferred Stock Liability for Conversion	
8	207 Premium on Capital Stock	
9	209 Reduction in Par or Stated Value of Capital Stock	
10	210 Gain on Resale or Cancellation of	
11	211 Other Paid-In Capital	0
12	212 Discount on Capital Stock	
13	213 Capital Stock Expense	
14	214 Appropriated Retained Earnings (Schedule 204)	3,044,891
15	215 Unappropriated Retained Earnings (Schedule 204)	
16	216 Reacquired Capital Stock	
17	218 Proprietary Capital (for proprietorships & partnerships only)	
18	TOTAL EQUITY CAPITAL	3,044,891
19	LONG-TERM DEBT	
20	221 Bonds (Schedule 205)	
21	222 Reacquired Bonds (Schedule 205)	
22	223 Advances from Associated Companies	
23	224 Other Long-Term Debt (Schedule 205)	
24	TOTAL LONG-TERM DEBT	
25	CURRENT AND ACCRUED LIABILITIES	
26	231 Accounts Payable	0
27	232 Notes Payable	
28	233 Accounts Payable to Associated Companies	0
29	234 Notes Payable to Associated Companies	0
30	235 Customers' Deposits-Billing	0
31	236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	0
32	236.12 Accrued Taxes, Utility Operating Income, Income Taxes	0
33	236.2 Accrued Taxes, Other Income and Deductions	
34	237.1 Accrued Interest on Long-Term Debt	0
35	237.2 Accrued Interest on Other Liabilities	
36	238 Accrued Dividends	
37	239 Matured Long-Term Debt	
38	240 Matured Interest	
39	241 Miscellaneous Current and Accrued Liabilities	
40	TOTAL CURRENT AND ACCRUED LIABILITIES	0

(Company Name)

Schedule 200. BALANCE SHEET (Continued)
EQUITY CAPITAL AND LIABILITIES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	DEFERRED CREDITS	
2	251 Unamortized Premium on Debt	
3	252 Advances for Construction	0
4	253.1 Other Deferred Credits, Regulatory Liabilities	0
5	253.2 Other Deferred Credits, Other Deferred Liabilities	0
6	255.1 Accumulated Deferred Investment Tax Credits, Utility Operations	
7	255.2 Accumulated Deferred Investment Tax Credits, Non-Utility Operations	0
8	TOTAL DEFERRED CREDITS	0
9	OPERATING RESERVES	
10	261 Property Insurance Reserve	
11	262 Injuries and Damages Reserve	
12	263 Pensions and Benefits Reserve	
13	265 Miscellaneous Operating Reserve	
14	TOTAL OPERATING RESERVES	
15	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
16	271 Contributions in Aid of Construction (Schedule 206)	15,584,256
17	272 Accumulated Amortization of CIAC (Schedule 207)	(4,575,015)
18	TOTAL NET CIAC	11,009,241
19	ACCUMULATED DEFERRED INCOME TAXES	
20	281 Accelerated Amortization	
21	282 Liberalized Depreciation	
22	283 Other	
23	TOTAL ACCUMULATED DEFERRED INCOME TAXES	0
24	TOTAL EQUITY CAPITAL AND LIABILITIES	14,054,132

BLUE GRANITE WATER COMPANY

FOR THE YEAR ENDED 2019

(Company Name)

Schedule 201. UTILITY PLANT-IN-SERVICE

Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

Line No.	Account Number and Title (a)	Previous Year-End Balance (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Current Year-End Balance (f)
1	.1 INTANGIBLE PLANT					
2	351.1 Organization	32,423	0			32,423
3	352.1 Franchises	0	0			0
4	389.1 Other Plant and Miscellaneous Equipment	0	0			0
5	Total Intangible Plant	32,423	0	0	0	32,423
6	.2 COLLECTION PLANT					
7	353.2 Land and Land Rights	664	0			664
8	354.2 Structures and Improvements	31,886	0			31,886
9	355.2 Power Generation Equipment	7,473	0			7,473
10	360.2 Collection Sewers - Force	3,832,068	252,799	(39,941)		4,044,925
11	361.2 Collection Sewers - Gravity	14,621,180	2,114,772	(13,283)		16,722,669
12	362.2 Special Collecting Structures	53,757	0			53,757
13	363.2 Services to Customers	1,885,177	423,160	(19,688)		2,288,649
14	364.2 Flow Measuring Devices	46,696	3,007	(1,576)		48,126
15	365.2 Flow Measuring Installations	2,044	0			2,044
16	389.2 Other Plant and Miscellaneous Equipment	10,833	0			10,833
17	Total Collection Plant	20,491,777	2,793,737	(74,488)	0	23,211,026
18	.3 SYSTEM PUMPING PLANT					
19	353.3 Land and Land Rights	0	0			0
20	354.3 Structures and Improvements	3,253,153	352,686	(23,277)		3,582,562
21	355.3 Power Generation Equipment	47,763	0			47,763
22	370.3 Receiving Wells	602	0			602
23	371.3 Pumping Equipment	3,549,282	589,391	(102,535)		4,036,138
24	389.3 Other Plant and Miscellaneous Equipment	41,632	504			42,136
25	Total System Pumping Plant	6,892,432	942,581	(125,812)	0	7,709,202
26	.4 TREATMENT AND DISPOSAL PLANT					
27	353.4 Land and Land Rights	0	0			0
28	354.4 Structures and Improvements	3,544,604	297,957	(19,041)		3,823,520
29	355.4 Power Generation Equipment	33,612	0			33,612
30	380.4 Treatment and Disposal Equipment	16,933,507	308,657	(86,391)		17,155,773
31	381.4 Plant Sewers	324,893	2,226			327,119
32	382.4 Outfall Sewer Lines	293,535	1,980			295,515
33	389.4 Other Plant and Miscellaneous Equipment	19,806	1,182			20,988
34	Total Treatment and Disposal Plant	21,149,956	612,002	(105,431)	0	21,656,526
35	.5 RECLAIMED WATER TREATMENT PLANT					
36	353.5 Land and Land Rights	0	0			0
37	354.5 Structures and Improvements	11,832	0			11,832
38	355.5 Power Generation Equipment	0	0			0
39	371.5 Pumping Equipment	105,981	5,497,174			5,603,155
40	374.5 Reuse Distribution Reservoirs	5,086	0			5,086
41	380.5 Treatment and Disposal Equipment	1,541	0			1,541
42	381.5 Plant Sewers	3,877	0			3,877
43	389.5 Other Plant and Miscellaneous Equipment	1,720	0			1,720
44	Total Reclaimed Water Treatment Plant	130,038	5,497,174	0	0	5,627,212

(Company Name)

Schedule 201. UTILITY PLANT-IN-SERVICE (Continued)
Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

Line No.	Account Number and Title (a)	Previous Year-End Balance (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Current Year-End Balance (f)
1	.6 RECLAIMED WATER DISTRIBUTION PLANT					
2	352.6 Franchises	0	0			0
3	353.6 Land and Land Rights	0	0			0
4	354.6 Structures and Improvements	26,796	1,200	(291)		27,705
5	355.6 Power Generation Equipment	0	0			0
6	366.6 Reuse Services	0	0			0
7	367.6 Reuse Meter and Meter Installations	511	0			511
8	371.6 Pumping Equipment	68,372	0			68,372
9	375.6 Reuse Transmission and Distribution System	75,817	573			76,390
10	389.6 Other Plant and Miscellaneous Equipment	0	0			0
11	Total Reclaimed Water Distribution Plant	171,496	1,773	(291)	0	172,978
12	.7 GENERAL PLANT					
13	353.7 Land and Land Rights	80,785	0			80,785
14	354.7 Structures and Improvements	1,992,139	36,631	(5,890)		2,022,879
15	390.7 Office Furniture and Equipment	8,186	864			9,050
16	391.7 Transportation Equipment	0	0			0
17	392.7 Stores Equipment	723	0			723
18	393.7 Tools, Shop and Garage Equipment	190,659	9,138	(1,769)		198,028
19	394.7 Laboratory Equipment	44,992	875	(593)		45,274
20	395.7 Power Operated Equipment	13,988	59,039	(2,419)		70,608
21	396.7 Communication Equipment	4,199	0			4,199
22	397.7 Miscellaneous Equipment	70,617	464,096			534,713
23	398.7 Other Tangible Plant	1,646	2,200,000			2,201,646
24	Total General Plant	2,407,934	2,770,642	(10,672)	0	5,167,904
25	101 TOTAL UTILITY PLANT-IN-SERVICE	51,276,055	12,617,910	(316,694)	0	63,577,271

BLUE GRANITE WATER COMPANY

FOR THE YEAR ENDED 2019

(Company Name)

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE
Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

Line No.	Depreciated Property Item (a)	Previous Year-End Balance (b)	Credits		Debits		Current Year-End Balance (g)
			Depreciation Expense (c)	Salvage and Other Credits (d)	Plant Retired (e)	Cost of Removal and Other Debits (f)	
1	351 Organization	68,383	(486)				67,897
2	353 Land & Land Rights	-	-				
3	354 Structure and Improvements	(944,080)	(135,172)		48,499		(1,030,753)
4	355 Power Generation Equipment	(11,549)	(1,333)				(12,882)
5	360 Collection Sewers - Force	(633,487)	(59,169)		39,941		(652,714)
6	361 Collection Sewers - Gravity	(2,992,689)	(224,601)		13,283		(3,204,007)
7	362 Special Collecting Structures	(3,665)	(806)				(4,471)
8	363 Services to Customers	122,428	(30,221)		19,688		111,895
9	364 Flow Measuring Devices	3,242	(712)		1,576		4,106
10	365 Flow Measuring Installations	(310)	(31)				(340)
11	366 Reuse Services	-	-				-
12	367 Reuse Meters and Meter Installations	(17)	(8)				(24)
13	370 Receiving Wells	(96)	(9)				(105)
14	371 Pumping Equipment	1,155,671	(67,458)		102,535		1,190,748
15	374 Reuse Distribution Reservoirs	(565)	(76)				(642)
16	375 Reuse Transmission and Distribution System	(6,572)	(1,141)				(7,713)
17	380 Treatment and Disposal Equipment	(1,934,677)	(260,614)		86,391		(2,108,900)
18	381 Plant Sewers	(14,308)	(4,956)		-		(19,264)
19	382 Outfall Sewer Lines	(50,739)	(4,421)				(55,160)
20	389 Other Plant and Misc. Equipment	(9,128)	(1,158)				(10,286)
21	390 Office Furniture and Equipment	(2,821)	(1,252)				(4,073)
22	391 Transportation Equipment		-				
23	392 Stores Equipment	(73)	(11)				(84)
24	393 Tools, Shop, and Garage Equipment	(19,693)	(2,900)		1,769		(20,824)
25	394 Laboratory Equipment	20,736	(676)		593		20,654
26	395 Power Operated Equipment	593	(512)		2,419		2,500
27	396 Communication Equipment	(1,203)	(63)				(1,266)
28	397 Miscellaneous Equipment	(5,814)	(2,220)				(8,033)
29	398 Other Tangible Plant	144	(91,906)				(91,763)
30	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE	(5,260,286)	(891,913)		316,694	-	(5,835,505)

(Company Name)

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT
Account Nos. 114 and 115

Line No.	Description (a)	Amount (b)
1	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	(251,569)
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	171,411
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	(80,158)

Schedule 204. STATEMENT OF RETAINED EARNINGS
Account Nos. 214 and 215

Line No.	Account Number and Title (a)	Amount (b)
8	APPROPRIATED RETAINED EARNINGS	
9	Beginning of Year Balance	-
10	436 Appropriations of Retained Earnings	
11	437 Dividends Declared - Preferred Stock	
12	438 Dividends Declared - Common Stock	
13	214 TOTAL APPROPRIATED RETAINED EARNINGS	
14	UNAPPROPRIATED RETAINED EARNINGS	
15	Beginning of Year Balance	3,044,891
16	435 Balance Transferred from Income (Schedule 300)	3,307,397
17	439 Adjustments to Retained Earnings	
18	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	6,352,287
19	TOTAL RETAINED EARNINGS	6,352,287

Notes:

Please note, as of 2019, the Company will report Retained Earnings as split between Water and Wastewater

Annual Reports, according to customer count ratios.

(Company Name)

Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224
(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the Company and group entries according to accounts and show the total for each account.

Line No.	Class and Series of Obligations (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year	
						% Rate (f)	Amount (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL LONG-TERM DEBT						

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)**Account No. 271**

Line No.	Description (a)	Amount (b)
1	Beginning of Year Balance	15,624,249
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	14,263
4	Contributions Received from Developer or Contract Agreements in cash or property	0
5	Total Credits	
6	Less: Debits Charged During the Year	(54,256)
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	15,584,256

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC**Account No. 272**

Line No.	Description (a)	Amount (b)
8	Beginning of Year Balance	4,341,166
9	Debits Charged During the Year: Accruals Charged to Account 272	(233,849)
10	Other Debits Charged During the Year (specify):	
11		
12		
13		
14	Total Debits	(233,849)
15	Credits Added During the Year (specify):	
16		
17		
18		
19	Total Credits	0
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	4,575,015

21	TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION	11,009,242
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Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	11,570,511
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	5,498,805
5	403 Depreciation Expenses (Schedule 303)	891,913
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407.1 Amortization of Limited Term Plant	
8	407.2 Amortization of Property Losses	
9	407.3 Amortization of Other Utility Plant	(237,622)
10	407.4 Amortization of Regulatory Assets	
11	407.5 Amortization of Regulatory Liabilities	
12	408.10 Utility Regulatory Assessment Fee	
13	408.11 Property Taxes	1,154,839
14	408.12 Payroll Taxes	107,211
15	408.13 Other Taxes and Licenses	93,533
16	409.10 Federal Income Taxes, Utility Operating Income	-
17	409.11 State Income Taxes, Utility Operating Income	1
18	409.12 Local Income Taxes, Utility Operating Income	
19	410.10 Deferred Federal Income Taxes	(77,433)
20	410.11 Deferred State Income Taxes	69,931
21	410.12 Deferred Local Income Taxes	
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
24	412.11 Investment Tax Credits, Restored to Operating income, Utility Operations	(3,715)
25	Total Utility Operating Expenses	7,497,460
26	TOTAL NET UTILITY OPERATING INCOME (LOSS)	4,073,050
27	OTHER OPERATING INCOME (LOSS)	
28	413 Income from Utility Plant Leased to Others	
29	414 Gains (Losses) from Disposition of Utility Property	
30	Total Other Operating Income (Loss)	-
31	OTHER INCOME AND DEDUCTIONS	
32	415 Revenues from Merchandising, Jobbing and Contract Work	
33	416 Costs and Expenses of Merchandising, Jobbing and Contract Work	
34	419 Interest and Dividend Income	
35	420 Allowance for Funds Used During Construction (AFUDC)	
36	421 Non-Utility Income	
37	426 Miscellaneous Non-Utility Expenses	
38	TOTAL OTHER INCOME AND DEDUCTIONS	-

Schedule 300. INCOME STATEMENT (Continued)
REVENUES AND EXPENSES

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
2	408.20 Taxes Other Than Income, Other Income and Deductions	
3	409.20 Income Taxes, Other Income and Deductions	
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	-
9	INTEREST EXPENSE	
10	427.1 Interest on Debt to Associated Companies	
11	427.2 Interest on Short-Term Debt	8,959
12	427.3 Interest on Long-Term Debt	5,093
13	427.4 Interest on Customer Deposits	
14	427.5 Interest - Other	751,602
15	428 Amortization of Debt Discount and Expense	
16	429 Amortization of Premium on Debt	
17	TOTAL INTEREST EXPENSE	765,654
18	EXTRAORDINARY ITEMS	
19	433 Extraordinary Income	
20	434 Extraordinary Deductions	
21	409.30 Income Taxes, Extraordinary Items	
22	TOTAL EXTRAORDINARY ITEMS	-
23	NET INCOME (LOSS)	3,307,397

BLUE GRANITE WATER COMPANY**FOR THE YEAR ENDED 2019**

(Company Name)

SCHEDULE 301. OPERATING REVENUES
Account No. 400

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	WASTEWATER SALES REVENUE	
2	521 Flat Rate Revenues - General Customers	
3	521.1 Residential	9,691,927
4	521.2 Commercial	1,604,070
5	521.3 Industrial	
6	521.4 Public Authorities	
7	521.5 Multiple Family Dwelling Revenues	
8	521.6 Other Revenues (Availability)	
9	Total Flat Rate (Unmetered) Revenues	11,295,998
10	522 Measured Revenues - General Customers	
11	522.1 Residential	-
12	522.2 Commercial	-
13	522.3 Industrial	
14	522.4 Public Authorities	
15	522.5 Multiple Family Dwellings Revenues	
16	Total Measured Revenues	-
17	523 Revenues from Public Authorities	
18	524 Revenues from Other Systems	
19	525 Interdepartmental Revenues	
20	TOTAL WASTEWATER SALES REVENUE	11,295,998
21	OTHER WASTEWATER REVENUES	
22	530 Guaranteed Revenues	
23	531 Sale of Biosolids	-
24	532 Forfeited Discounts	87,859
25	534 Rents from Wastewater Property	
26	535 Interdepartmental Rents	
27	536 Other Wastewater Revenues	186,655
28	TOTAL OTHER WASTEWATER REVENUES	274,513
29	RECLAIMED WATER SALES	
30	540 Flat Rate Reuse Revenues	
31	540.1 Residential Reuse Revenues	
32	540.2 Commercial Reuse Revenues	
33	540.3 Industrial Reuse Revenues	
34	540.4 Reuse Revenues from Public Authorities	
35	540.5 Other Revenues	
36	541 Measured Reuse Revenue	
37	541.1 Residential Reuse Revenues	
38	541.2 Commercial Reuse Revenues	
39	541.3 Industrial Reuse Revenues	
40	541.4 Reuse Revenues from Public Authorities	
41	544 Reuse Revenues from Other Systems	
42	TOTAL RECLAIMED WATER SALES	-
43	400 TOTAL OPERATING REVENUES	11,570,511

BLUE GRANITE WATER COMPANY**FOR THE YEAR ENDED 2019**

(Company Name)

Schedule 302. OPERATING EXPENSES
OPERATION AND MAINTENANCE
Account No. 401

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	COLLECTION EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	718 Chemicals	
8	720 Materials and Supplies	
9	731 Contractual Services - Engineering	
10	732 Contractual Services - Accounting	
11	733 Contractual Services - Legal	
12	734 Contractual Services - Management Fees	
13	735 Contractual Services - Testing	
14	736 Contractual Services - Other	
15	741 Rental of Building/Real Property	
16	742 Rental of Equipment	
17	750 Transportation Expenses	
18	756 Insurance - Vehicle	
19	757 Insurance - General Liability	
20	758 Insurance - Workman's Compensation	
21	759 Insurance - Other	
22	767 Regulatory Commission Expense - Other	
23	775 Miscellaneous Expenses	
24	TOTAL COLLECTION EXPENSES	-

25	PUMPING EXPENSES	
26	701 Salaries and Wages - Employees	
27	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
28	704 Employee Pensions and Benefits	
29	715 Purchased Power	
30	716 Fuel for Power Production	
31	718 Chemicals	
32	720 Materials and Supplies	
33	731 Contractual Services - Engineering	
34	732 Contractual Services - Accounting	
35	733 Contractual Services - Legal	
36	734 Contractual Services - Management Fees	
37	735 Contractual Services - Testing	
38	736 Contractual Services - Other	
39	741 Rental of Building/Real Property	
40	742 Rental of Equipment	
41	750 Transportation Expenses	
42	756 Insurance - Vehicle	
43	757 Insurance - General Liability	
44	758 Insurance - Workman's Compensation	
45	759 Insurance - Other	
46	767 Regulatory Commission Expense - Other	
47	775 Miscellaneous Expenses	
48	TOTAL PUMPING EXPENSES	-

BLUE GRANITE WATER COMPANY**FOR THE YEAR ENDED 2019**

(Company Name)

Schedule 302. OPERATING EXPENSES (Continued)
OPERATION AND MAINTENANCE
Account No. 401

Line No.	Account Number and Title (a)	Current Year- End Balance (b)
1	TREATMENT AND DISPOSAL EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	710 Purchased Wastewater Treatment	2,265,674
6	711 Sludge Removal Expense	573,803
7	715 Purchased Power	506,365
8	716 Fuel for Power Production	
9	718 Chemicals	111,609
10	720 Materials and Supplies	303,522
11	731 Contractual Services - Engineering	
12	732 Contractual Services - Accounting	
13	733 Contractual Services - Legal	
14	734 Contractual Services - Management Fees	
15	735 Contractual Services - Testing	139,307
16	736 Contractual Services - Other	
17	741 Rental of Building/Real Property	
18	742 Rental of Equipment	
19	750 Transportation Expenses	
20	756 Insurance - Vehicle	
21	757 Insurance - General Liability	
22	758 Insurance - Workman's Compensation	
23	759 Insurance - Other	
24	767 Regulatory Commission Expense - Other	
25	775 Miscellaneous Expenses	705,378
26	TOTAL TREATMENT AND DISPOSAL EXPENSES	4,605,659

(Company Name)

Schedule 302. OPERATING EXPENSES (Continued)
OPERATION AND MAINTENANCE
Account No. 401

Line No.	Account Number and Title (a)	Current Year- End Balance (b)
1	RECLAIMED WATER TREATMENT EXPENSES	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pension and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	718 Chemicals	
8	720 Materials and Supplies	
9	731 Contractual Services - Engineering	
10	732 Contractual Services - Accounting	
11	733 Contractual Services - Legal	
12	734 Contractual Services - Management Fees	
13	735 Contractual Services - Testing	
14	736 Contractual Services - Other	
15	741 Rental of Building/Real Property	
16	742 Rental of Equipment	
17	750 Transportation Expenses	
18	756 Insurance - Vehicle	
19	757 Insurance - General Liability	
20	758 Insurance - Workman's Compensation	
21	759 Insurance - Other	
22	767 Regulatory Commission Expenses- Other	
23	775 Miscellaneous Expenses	
24	TOTAL RECLAIMED WATER TREATMENT EXP.	0
25	TOTAL OPERATION AND MAINTENANCE EXPENSES	4,605,659

BLUE GRANITE WATER COMPANY**FOR THE YEAR ENDED 2019**

(Company Name)

Schedule 302. OPERATING EXPENSES (Continued)
CUSTOMER AND ADMINISTRATIVE AND GENERAL
Account No. 401

Line No.	Account Number and Title (a)	Current Year-End Balance (b)
1	CUSTOMER ACCOUNTS	
2	701 Salaries and Wages - Employees	
3	703 Salaries and Wages-Officers, Directors and Majority Stockholders	
4	704 Employee Pensions and Benefits	
5	715 Purchased Power	
6	716 Fuel for Power Production	
7	720 Materials and Supplies	
8	731 Contractual Services - Engineering	
9	732 Contractual Services - Accounting	
10	733 Contractual Services - Legal	
11	734 Contractual Services - Management Fees	
12	735 Contractual Services - Testing	
13	736 Contractual Services - Other	
14	741 Rental of Building/Real Property	
15	742 Rental of Equipment	
16	750 Transportation Expenses	
17	756 Insurance - Vehicle	
18	757 Insurance - General Liability	
19	758 Insurance - Workman's Compensation	
20	759 Insurance - Other	
21	767 Regulatory Commission Expense - Other	
22	770 Bad Debt Expense	123,392
23	775 Miscellaneous Expenses	
24	TOTAL CUSTOMER ACCOUNTS	123,392
25	ADMINISTRATIVE AND GENERAL EXPENSES	
26	701 Salaries and Wages - Employees	1,277,340
27	703 Salaries and Wages - Officers, Directors, and Majority Stockholders	
28	704 Employee Pension and Benefits	335,988
29	715 Purchased Power	
30	716 Fuel for Power Production	
31	720 Materials and Supplies	309,593
32	731 Contractual Services - Engineering	1,670
33	732 Contractual Services - Accounting	23,273
34	733 Contractual Services - Legal	53,795
35	734 Contractual Services - Management Fees	(543)
36	735 Contractual Services - Testing	
37	736 Contractual Services - Other	382,686
38	741 Rental of Building/Real Property	63,428
39	742 Rental of Equipment	23,000
40	750 Transportation Expenses	76,109
41	756 Insurance - Vehicle	0
42	757 Insurance - General Liability	143,483
43	758 Insurance - Workman's Compensation	0
44	759 Insurance - Other	25,777
45	760 Advertising Expense	1,925
46	766 Regulatory Commission Expenses- Amort. Of Rate Case Exp.	45,174
47	767 Regulatory Commission Expenses- Other	18,210
48	775 Miscellaneous Expenses	(2,011,153)
49	TOTAL ADMINISTRATIVE AND GENERAL	769,754
50	401 TOTAL OPERATING EXPENSES	5,498,805

(Company Name)

**Schedule 303. BASIS FOR DEPRECIATION CHARGES BY
PRIMARY ACCOUNTS
Account No. 403**

Line No.	Description of Property (a)	Original Cost (b)	Approved Depreciation Rates * (c)	Annual Depreciation (d)
1	351 Organization	32,423	1.50%	486
2	353 Land & Land Rights	81,449	0.00%	0
3	354 Structure and Improvements	9,500,385	1.50%	135,172
4	355 Power Generation Equipment	88,848	1.50%	1,333
5	360 Collection Sewers - Force	4,044,925	1.50%	59,169
6	361 Collection Sewers - Gravity	16,722,669	1.50%	224,601
7	362 Special Collecting Structures	53,757	1.50%	806
8	363 Services to Customers	2,288,649	1.50%	30,221
9	364 Flow Measuring Devices	48,126	1.50%	712
10	365 Flow Measuring Installations	2,044	1.50%	31
11	366 Reuse Services	0	1.50%	0
12	367 Reuse Meters and Meter Installations	511	1.50%	8
13	370 Receiving Wells	602	1.50%	9
14	371 Pumping Equipment	9,707,666	1.50%	67,458
15	374 Reuse Distribution Reservoirs	5,086	1.50%	76
16	375 Reuse Transmission and Distribution System	76,390	1.50%	1,141
17	380 Treatment and Disposal Equipment	17,157,314	1.50%	260,614
18	381 Plant Sewers	330,995	1.50%	4,956
19	382 Outfall Sewer Lines	295,515	1.50%	4,421
20	389 Other Plant and Misc. Equipment	78,101	1.50%	1,158
21	390 Office Furniture and Equipment	9,050	1.50%	1,252
22	391 Transportation Equipment	0	20.00%	
23	392 Stores Equipment	723	1.50%	11
24	393 Tools, Shop, and Garage Equipment	198,028	1.50%	2,900
25	394 Laboratory Equipment	45,274	1.50%	676
26	395 Power Operated Equipment	70,608	1.50%	512
27	396 Communication Equipment	4,199	1.50%	63
28	397 Miscellaneous Equipment	534,713	1.50%	2,220
29	398 Other Tangible Plant	2,199,222	1.50%	91,906
30	TOTALS	63,577,271		891,913

* Use Straight-line depreciation rates as approved by the Commission.

Do not use Tax Depreciation Rates.